

Licking Valley Rural Electric Cooperative Corporation

THE REVISION OF COGENERATION
AND SMALL POWER PURCHASE RATES
OF EAST KENTUCKY POWER COOPERATIVE, INC.

CASE NO. 2008-00128

RECEIVED

MAY 12 2008

PUBLIC SERVICE
COMMISSION



Licking Valley Rural Electric
Cooperative Corporation
A Touchstone Energy® Cooperative 

INDEX

- I. Attorney Letter
- II. Cogeneration and Small Power Production
Power Purchase Rate Schedule Over 100 kW
- III. Cogeneration and Small Power Production
Power Purchase Rate Schedule Less Than 100 kW
- IV. Service List for Case 2008-00128

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Gregory D. Allen

Phone (606) 349-1382
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May 08, 2008

Ms. Stephanie L. Stumbo
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Post Office Box 615
Frankfort, Kentucky 40602

RECEIVED

MAY 12 2008

**PUBLIC SERVICE
COMMISSION**

RE: Qualified Cogeneration and Small Power Production
Facilities Purchase Tariff of Licking Valley Rural Electric
Cooperative Corporation

Dear Ms. Stumbo:

Please find enclosed for filing with the Public Service Commission an original and six copies of the updated Qualified Cogeneration and Small Power Production Facilities Purchase Tariff of Licking Valley Rural Electric Cooperative Corporation. This updated retail tariff incorporates the proposed updates to the wholesale Qualified Cogeneration and Small Power Production Facilities Purchase Tariff of East Kentucky Power Cooperative, Inc. in PSC Case No. 2008-00128. Licking Valley Rural Electric Cooperative Corporation hereby provides twenty (20) days notice to the Commission, pursuant to 807 KAR 5:011 Section 6 (3) (b), that it proposes to make this revised tariff effective on June 01, 2008.

Licking Valley Rural Electric Cooperative Corporation hereby requests a deviation, pursuant to 807 KAR 5:011 Section 14, from the notice requirements of 807 KAR 5:011 Section 8, on the grounds that Licking Valley Rural Electric Cooperative Corporation has no customers currently utilizing the tariff which is the subject of this filing, and that any publication of notice would involve considerable expense, and could require a delay of this filing.

Very truly yours,



Gregory D. Allen
Counsel for Licking Valley Rural Electric
Cooperative Corporation

Enclosures

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P.S.C. KY NO. 2
CANCELS P.S.C. KY NO. 1

LICKING VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

OF

WEST LIBERTY, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING

ELECTRIC POWER AND ENERGY

AT

VARIOUS LOCATIONS THROUGHOUT KENTUCKY

FROM

COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF
OVER 100 kW
CASE NO. 2008-00128

FILED WITH THE PUBLIC SERVICE COMMISSION
OF KENTUCKY

ISSUED: May 08, 2008

EFFECTIVE: June 01, 2008

ISSUED BY

LICKING VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

BY



Kerry K. Howard
General Manager/CEO

Licking Valley Rural Electric Cooperative Corporation

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with **Licking Valley Rural Electric Cooperative Corporation** and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054. (T)

1. Capacity

- a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

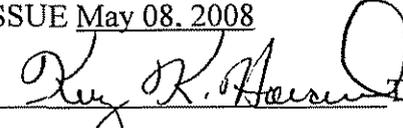
a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199	(I)
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094	(I)
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203	(I)
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069	(I)
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486	(I)

b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012	
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04596	(I)

DATE OF ISSUE May 08, 2008 DATE EFFECTIVE June 01, 2008

ISSUED BY  TITLE General Manager/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated April 28, 2008

Licking Valley Rural Electric Cooperative Corporation

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

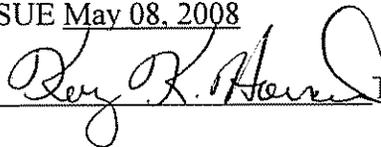
TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and **Licking Valley Rural Electric Cooperative Corporation**.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and **Licking Valley Rural Electric Cooperative Corporation** for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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TITLE

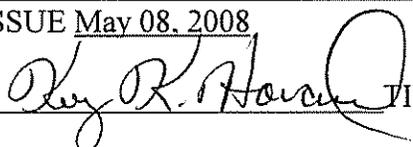
General Manager/CEO

Licking Valley Rural Electric Cooperative Corporation

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years. (N)
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff. (N)
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year. (N)

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COOPERATIVE CORPORATION

BY



Kerry K. Howard
General Manager/CEO

Licking Valley Rural Electric Cooperative Corporation

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
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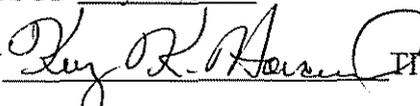
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